

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 167,042	—	285,577	1,380	762,600	-9,478	0	1,212,266	13,811	0	61,415
<b>Natural Gas Liquids and LRGs</b> .....	105,040	43,139	46,645	—	2,357	-10,154	—	32,487	4,535	170,313	30,968
Pentanes Plus .....	13,455	—	426	—	7,752	-1,303	—	10,827	1,024	11,085	1,159
Liquefied Petroleum Gases .....	91,585	43,139	46,219	—	-5,395	-8,851	—	21,660	3,510	159,229	29,809
Ethane/Ethylene .....	37,561	0	8,492	—	-22,592	-410	—	0	0	23,871	4,434
Propane/Propylene .....	35,773	40,145	32,156	—	11,134	-8,445	—	0	787	126,866	18,550
Normal Butane/Butylene .....	11,908	2,457	2,766	—	1,396	125	—	11,372	2,724	4,306	5,210
Isobutane/Isobutylene .....	6,343	537	2,805	—	4,667	-121	—	10,288	0	4,185	1,615
<b>Other Liquids</b> .....	-21,660	—	5	—	26,856	-1,767	—	13,521	515	-7,068	23,386
Other Hydrocarbons/Oxygenates .....	13,941	—	0	—	0	148	—	13,279	514	0	2,268
Unfinished Oils .....	—	—	5	—	878	-843	—	8,795	0	-7,069	11,082
Motor Gasoline Blend. Comp. ....	-35,601	—	0	—	25,978	-1,080	—	-8,544	1	0	10,014
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	8	—	-9	0	1	22
<b>Finished Petroleum Products</b> .....	47,385	1,276,400	4,607	—	315,286	-13,099	—	—	4,454	1,652,322	92,371
Finished Motor Gasoline .....	47,385	661,032	767	—	171,067	-5,103	—	—	268	885,086	37,260
Reformulated .....	—	107,428	0	—	20,615	704	—	—	3	127,336	1,613
Oxygenated .....	117,839	16,926	0	—	-135	78	—	—	0	134,552	497
Other .....	-70,454	536,678	767	—	150,587	-5,885	—	—	265	623,198	35,150
Finished Aviation Gasoline .....	—	1,708	17	—	930	-116	—	—	0	2,771	394
Jet Fuel .....	—	79,965	4	—	49,092	-1,344	—	—	440	129,965	8,258
Naphtha-Type .....	—	0	4	—	0	0	—	—	1	3	0
Kerosene-Type .....	—	79,965	0	—	49,092	-1,344	—	—	439	129,962	8,258
Kerosene .....	—	6,026	1	—	239	18	—	—	3	6,245	1,229
Distillate Fuel Oil .....	—	302,417	1,837	—	89,784	-1,923	—	—	357	395,604	31,517
0.05 percent sulfur and under .....	—	220,388	1,333	—	73,306	-1,461	—	—	84	296,404	22,412
Greater than 0.05 percent sulfur ...	—	82,029	504	—	16,478	-462	—	—	273	99,200	9,105
Residual Fuel Oil .....	—	19,800	550	—	-3,746	-675	—	—	281	16,998	1,660
Petrochemical Feedstocks <sup>e</sup> .....	—	16,510	514	—	682	147	—	—	0	17,559	381
Special Naphthas .....	—	8,655	341	—	1,851	-79	—	—	130	10,796	362
Lubricants .....	—	6,838	350	—	3,711	296	—	—	868	9,735	1,881
Waxes .....	—	1,231	86	—	0	-11	—	—	295	1,033	68
Petroleum Coke .....	—	51,464	0	—	0	-1,803	—	—	932	52,335	1,953
Asphalt and Road Oil .....	—	68,794	128	—	1,676	-2,435	—	—	872	72,161	7,204
Still Gas .....	—	48,127	0	—	0	0	—	—	0	48,127	0
Miscellaneous Products .....	—	3,833	12	—	0	-71	—	—	8	3,908	204
<b>Total</b> .....	<b>297,807</b>	<b>1,319,539</b>	<b>336,834</b>	<b>1,380</b>	<b>1,107,099</b>	<b>-34,498</b>	<b>0</b>	<b>1,258,274</b>	<b>23,316</b>	<b>1,815,568</b>	<b>208,140</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."